

Simple Swing Model

Micro-grid simulator:

The Grid

Control Systems

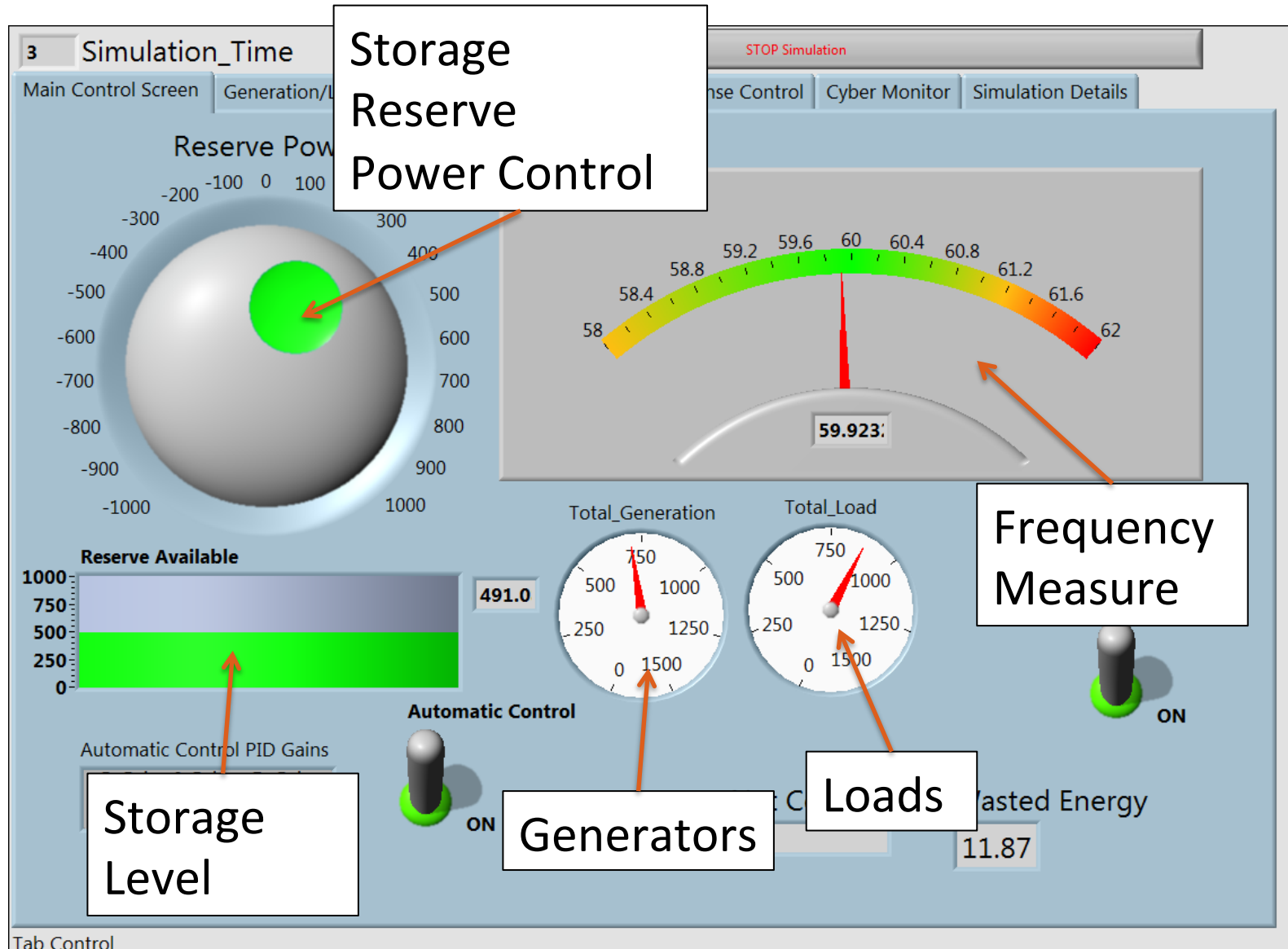
A window into the need for Resilient Control Systems

Questions? Contact Tim McJunkin (tim@mcjunkin-web.org)

Introduction

- A model emulating a small grid that can run isolated or connected to external generation
- Let's students have a platform to work with when away from Microgrid in a box
- Keeping it simple: neglect reactive power
- A tool for students to understand basics of:
 - Real Power Balance on Frequency of electric grid
 - Control and automatic control loops
 - Complexity in control systems
 - A motivations to Resilient Control Systems study

What's in the Model



Frequency of the Grid

- Full scale generators are massive spinning machines.
- Alternating current occurs as windings and/or magnets spin past each other generating electric power.
- Designed to spin at rate that generates 60Hz AC wave forms.
- Kinetic energy/momentum helps regulate this frequency.

Hoover Dam Generators



Source: [http://commons.wikimedia.org/wiki/
File:Hoover_Dam's_generators2.jpg](http://commons.wikimedia.org/wiki/File:Hoover_Dam's_generators2.jpg)

A little math: Swing Equation

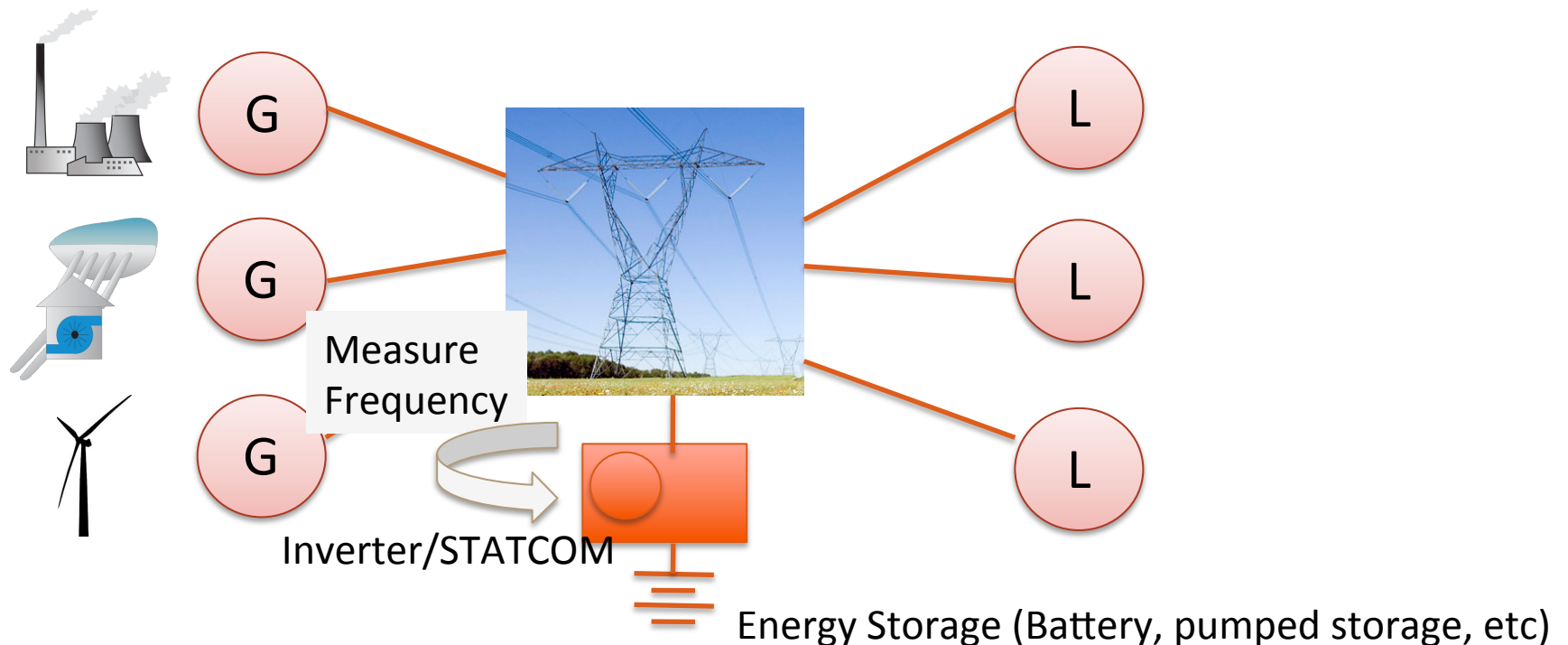
- $P_g - P_l = J \omega_m (d\omega_m / dt)$ – Grainger/Stevenson
Approximately:

- $\Delta\omega_m \approx \frac{(P_g - P_l) \Delta t}{J\omega_m}$

- What it means:
 - Gen bigger than Load = Frequency \uparrow
 - Load bigger than Gen = Frequency \downarrow
 - Bigger J slower the change
- Frequency deviates too much machines break!!! http://consultkirby.com/files/TM2003-41_Freq_Control.pdf

Balancing Power

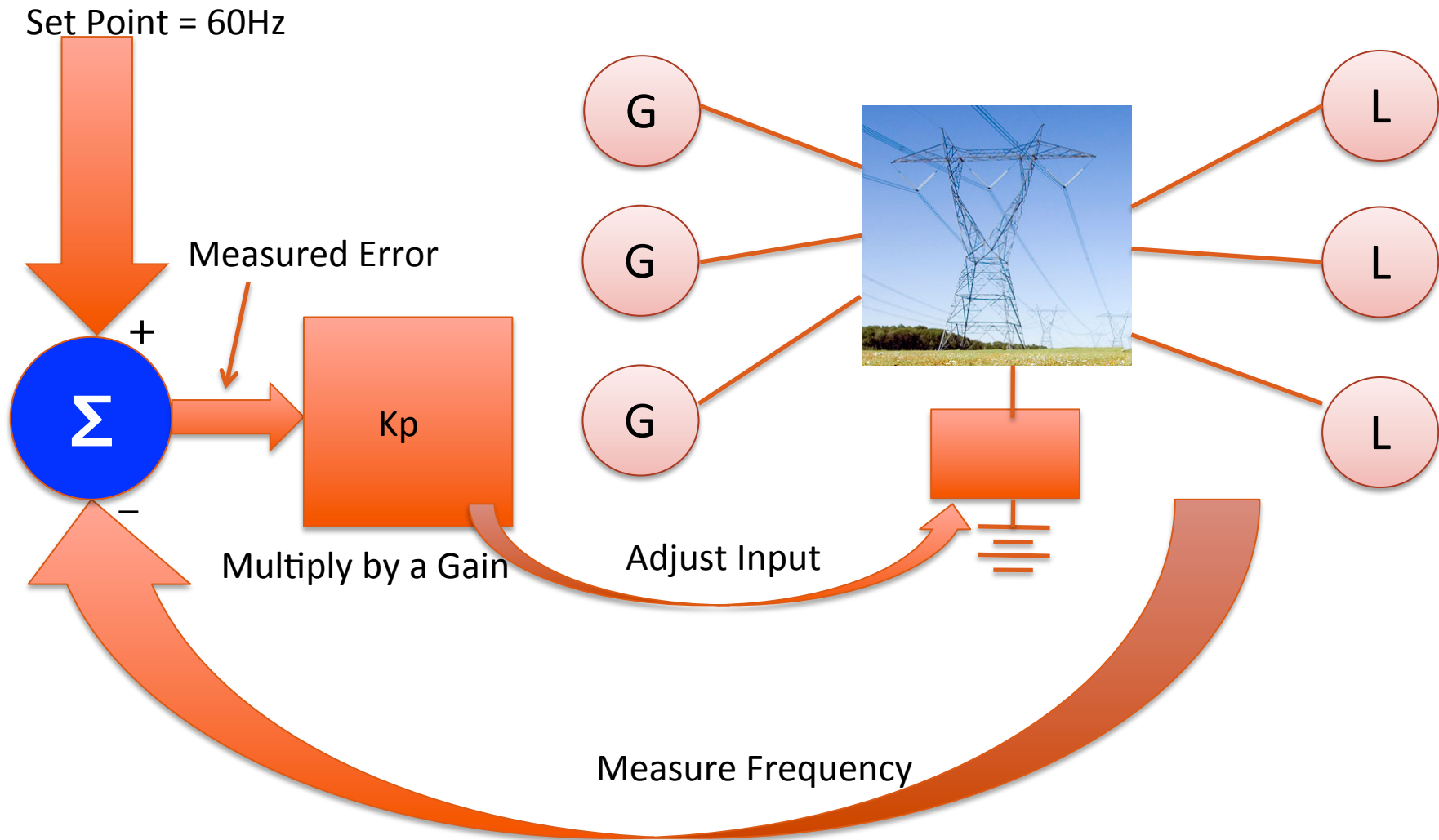
- Generation and Loads will change over time
- Add a storage device with an inverter to have a easy control input
- Measure Frequency and adjust input from Storage



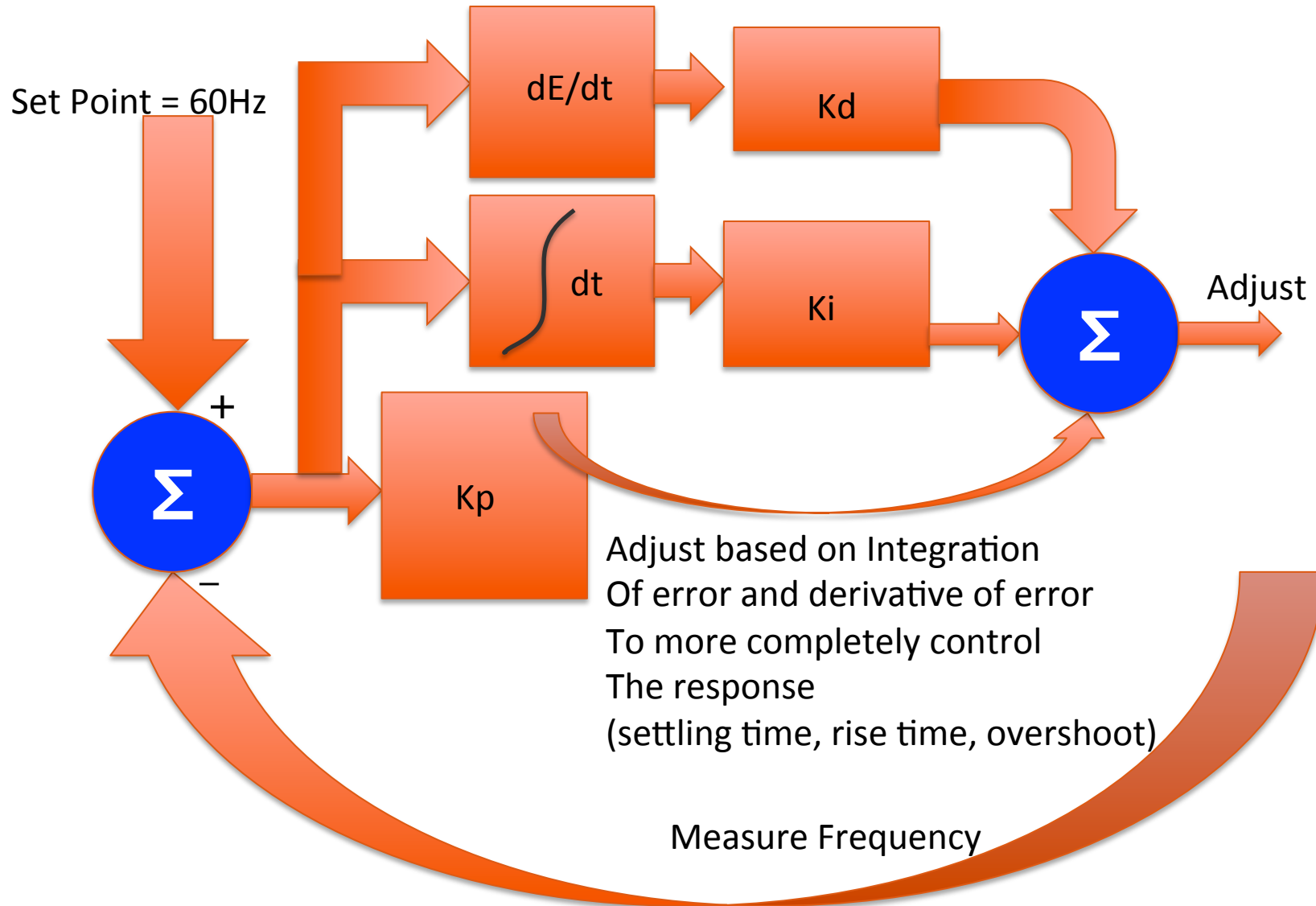
Feed Back

- Measure Frequency adjust control input from Storage
 - Try it manually. Turn on the model and turn off automatic control and adjust the knob yourself.
 - When you get tired of this – and you will turn automatic control back on.
 - Try adjusting the PID gains on the control loop.

Feedback Loops



What are the other gains



Save some money--Fire the Operator??

- NO!
- The low level controls need to respond quickly and persistently – a very monotonous job for a person.
 - Let people do higher level decision making
 - And monitor, predict and respond to events
- Next level up... monitor energy Storage
 - Low level Automatic Control only works if controls are not to their limits (Saturation—out of stored energy)

Human in the Loop

- What can be done at the next level?
- Simulator has another tab for asking for more generation or cutting load (dispatch generation or demand response)
- Ordering more Generation Costs Money
- Demand response also Costs Money – Customer not charged for Energy not delivered
- Operators may be tasked with keeping the grid up and trying to do it with least expense as possible.
- Give it a try in the model.

Dispatch and Demand Response

3 Simulation_Time

STOP Simulation

Main Control Screen
Generation/Load Details
Dispatch and Demand Response Control
Cyber Monitor
Simulation Details

Dispatch Generation Options

Generation Plant 1

Generation Plant 2

Generation Plant 3

300

1000

200

100

300

200

120

30

60

0

0

0

Power

Rate

Duration

End Time

100

90

100

0

Industrial Plant 2

Industrial Plant 3

100

100

250

110

115

30

60

30

0

0

0

hold

300

100

120

0

1000

300

30

0

200

200

60

0

100

90

100

0

100

110

60

0

250

115

30

0

Power

Rate

Duration

End Time

Power is the amount of power added to generation or subtracted from load

Rate the amount of money per unit of power and time paid/earned

Generation or Demand Response are a Net Loss of Revenue

Duration is the length of the event once selected--the action will stay in affect this many simulation seconds from start.

Once an event starts the end time will be calculated to when it automatically ends.

Tab Control

Select Button:
Increase Generation
Or Decrease Load

Even Higher Level Supervision

- Negotiate contracts or use energy markets to advantage
- Analyze and decide on new generation assets and balance of types of generation with storage capabilities
 - The model has advanced settings to allow you to choose how much wind versus hydro power. Why might this matter?
- Manage contingency plans and communicate with other connected grid operators to avoid “big badness”

Needs of Resilient Control System in a Grid

- Complex system Multi-levels
 - Want efficiency and high performance
 - ...but with graceful degradation and quick recovery from upset
 - Maintain **margin to maneuver**¹ to avoid cascading and catastrophic failures – East Coast Blackout
 - Powers other critical infrastructure
- Distributed system and computer control lead to threat of cyber and physical attacks

1. <http://www.ndia.org/Divisions/Divisions/HumanSystems/Documents/David%20Woods.pdf>

Resilience Control (continued)

- Large number of data sources
 - Need for **Data Fusion** to provide:
 - The right information
 - To the right person/people
 - At the right time
- Mixed Human/Machine Initiative
 - Understanding how the system, automation and humans in the loop interact
 - Better designs and outcomes

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 - Better designs and outcomes
- Agents and automation at various levels and scales (temporal, spatial, and magnitudes)

Getting Started with SSM

- Module and assignments at Canvas Site with instructions for installing and initial exercises
 - <https://canvas.instructure.com/courses/808568/modules/items/5106840>
- Model is written in Labview 2011. Source code can be made available on request.
tim@mcjunkin-web.org
- Could be used as a platform to further explore Resilience or other areas of study.